

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b> IL045 <b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc. <b>ENDING DATE</b> 1/31/2024
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Signature of Manager of Administrative Services	February 13, 2024 Date
Signature of President/Chief Operating Officer	February 13, 2024 Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	1,595,202	1,795,318	1,734,161	1,795,318
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	1,008,979	1,158,438	1,055,990	1,158,438
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	84,925	110,735	49,155	110,735
6. Distribution Expense - Maintenance	146,950	118,689	141,347	118,689
7. Consumer Accounts Expense	25,517	26,035	26,114	26,035
8. Customer Service and Informational Expense	0	0	309	0
9. Sales Expense	3,528	4,342	4,641	4,342
10. Administrative and General Expense	100,072	120,949	102,591	120,949
11. Total Operation & Maintenance Expense (2 thru 10)	<b>1,369,971</b>	<b>1,539,188</b>	<b>1,380,147</b>	<b>1,539,188</b>
12. Depreciation & Amortization Expense	106,596	110,295	110,000	110,295
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	656	721	725	721
15. Interest on Long-Term Debt	70,846	75,127	79,714	75,127
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	0	1,234	2,500	1,234
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>1,548,069</b>	<b>1,726,565</b>	<b>1,573,086</b>	<b>1,726,565</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>47,133</b>	<b>68,753</b>	<b>161,075</b>	<b>68,753</b>
21. Non Operating Margins - Interest	1,343	1,708	1,450	1,708
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(3,364)	(5,433)	(4,074)	(5,433)
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>45,112</b>	<b>65,028</b>	<b>158,451</b>	<b>65,028</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	1	1	5. Miles Transmission	27.12	27.12
2. Services Retired	2	1	6. Miles Distribution Overhead	852.10	850.23
3. Total Services In Place	6653	6669	7. Miles Distribution Underground	186.75	188.91
4. Idle Services (Exclude Seasonal)	437	434	8. Total Miles Energized (5+6+7)	<b>1,065.97</b>	<b>1,066.26</b>

CFC	<b>BORROWER DESIGNATION</b>
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**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	42,226,587	28. Memberships	0
2. Construction Work in Progress	63,214	29. Patronage Capital	15,569,301
<b>3. Total Utility Plant (1+2)</b>	<b>42,289,801</b>	30. Operating Margins - Prior Years	1,102,352
4. Accum. Provision for Depreciation and Amort	15,163,766	31. Operating Margins - Current Year	68,753
<b>5. Net Utility Plant (3-4)</b>	<b>27,126,035</b>	32. Non-Operating Margins	(3,725)
6. Nonutility Property - Net	0	33. Other Margins & Equities	543,425
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>17,280,106</b>
8. Invest. in Assoc. Org. - Patronage Capital	7,246,754	35. Long-Term Debt CFC (Net)	17,560,756
9. Invest. in Assoc. Org. - Other - General Funds	434,238	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	708,686
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>18,269,442</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>7,680,992</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	376,534	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	1,258,072
18. Temporary Investments	0	43. Consumers Deposits	166,319
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	937,567
20. Accounts Receivable - Net Sales of Energy	1,956,446	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>2,361,958</b>
21. Accounts Receivable - Net Other	63,698	46. Deferred Credits	3,204
22. Materials & Supplies - Electric and Other	503,586	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>37,914,710</b>
23. Prepayments	68,073		
24. Other Current & Accrued Assets	5,034		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>2,973,371</b>		
26. Deferred Debits	134,312		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>37,914,710</b>		