
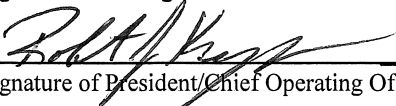


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b>
	IL045
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>
	Clinton County Electric Cooperative, Inc.
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	<b>ENDING DATE</b> 6/30/2023

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

	July 12, 2023
Signature of Manager of Administrative Services	Date
	July 12, 2023
Signature of President/Chief Operating Officer	Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	8,522,287	8,662,712	9,102,195	1,563,634
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,381,427	5,456,586	5,859,679	1,049,067
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	315,380	370,789	335,453	32,698
6. Distribution Expense - Maintenance	847,887	762,628	792,498	101,703
7. Consumer Accounts Expense	138,214	151,436	154,082	23,956
8. Customer Service and Informational Expense	1,282	1,313	3,144	0
9. Sales Expense	28,825	37,521	40,836	7,791
10. Administrative and General Expense	569,513	586,925	613,408	86,073
11. Total Operation & Maintenance Expense (2 thru 10)	<b>7,282,528</b>	<b>7,367,198</b>	<b>7,799,100</b>	<b>1,301,288</b>
12. Depreciation & Amortization Expense	634,939	641,869	644,506	107,690
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	3,424	4,023	4,350	670
15. Interest on Long-Term Debt	382,769	426,957	425,661	70,921
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	15	7,889	9,000	2,783
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>8,303,675</b>	<b>8,447,936</b>	<b>8,882,617</b>	<b>1,483,352</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>218,612</b>	<b>214,776</b>	<b>219,578</b>	<b>80,282</b>
21. Non Operating Margins - Interest	10,418	8,130	8,250	1,289
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(19,229)	(12,087)	(24,810)	(6,089)
25. Generation & Transmission Capital Credits	459,914	458,803	900,000	0
26. Other Capital Credits & Patronage Dividends	16,828	6,568	16,900	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>686,543</b>	<b>676,190</b>	<b>1,119,918</b>	<b>75,482</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	24	16	5. Miles Transmission	27.12	27.12
2. Services Retired	11	23	6. Miles Distribution Overhead	852.91	850.84
3. Total Services In Place	6638	6647	7. Miles Distribution Underground	185.47	187.36
4. Idle Services (Exclude Seasonal)	436	427	8. Total Miles Energized (5+6+7)	<b>1,065.50</b>	<b>1,065.32</b>

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	41,472,680	28. Memberships	0
2. Construction Work in Progress	68,751	29. Patronage Capital	16,045,562
<b>3. Total Utility Plant (1+2)</b>	<b>41,541,431</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,720,126	31. Operating Margins - Current Year	214,776
<b>5. Net Utility Plant (3-4)</b>	<b>26,821,305</b>	32. Non-Operating Margins	461,414
6. Nonutility Property - Net	0	33. Other Margins & Equities	517,402
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>17,239,154</b>
8. Invest. in Assoc. Org. - Patronage Capital	7,198,028	35. Long-Term Debt CFC (Net)	17,046,192
9. Invest. in Assoc. Org. - Other - General Funds	435,276	(Payments-Unapplied (\$_____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	544,349
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$_____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>17,590,541</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>7,633,304</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	55,038	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	300,000
17. Special Deposits	0	42. Accounts Payable	1,180,780
18. Temporary Investments	0	43. Consumers Deposits	163,558
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	470,593
20. Accounts Receivable - Net Sales of Energy	1,567,399	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>2,114,931</b>
21. Accounts Receivable - Net Other	38,553	46. Deferred Credits	4,081
22. Materials & Supplies - Electric and Other	569,193	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>36,948,707</b>
23. Prepayments	98,581		
24. Other Current & Accrued Assets	3,775		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>2,332,539</b>		
26. Deferred Debits	161,559		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>36,948,707</b>		