Clinton County Electric Cooperative, Inc.

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*C=Change; D=Delete; N=New

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2023 Billing

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

RESIDENTIAL

RATE SCHEDULE 01

Company Rate Code

01

Rate

AVAILABILITY:
Available to residential members of the Cooperative requiring single-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #01 is applicable for installations requiring 50 KVA or less of transformer capacity and the starting current of the largest motor does not exceed 260 amperes. Three-phase motors (by use of a Phase Converter) can be connected to each single-phase service after receiving the approval of the Cooperative.

TYPE OF SERVICE:
Single-phase, 60 cycle at available voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$52.00
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh	$0.05830

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the System Delivery Charge set forth in the above rate, which includes no kWhs.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing
Effective Date: 02/2012 Billing

Robert J. Kuyl

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

COMMERCIAL

RATE SCHEDULE 02	**Company Rate Code**
AVAILABILITY: Available to commercial and industrial members of the Cooperative requiring single-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #02 is applicable for installations requiring 50 KVA or less of transformer capacity and the starting current of the largest motor does not exceed 260 amperes. Three-phase motors (by use of a Phase Converter) can be connected to such single-phase service after receiving the approval of the Cooperative.	02
TYPE OF SERVICE: Single-phase, 60 cycle at available voltages.	
RATE PER MONTH:	**Rate**
System Delivery Charge: (No kWhs) per month.....	$52.00
Power Supplier Energy Charge per kWh.....	$0.03630
Capacity Energy Charge per kWh.....	$0.05830
POWER FACTOR: Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.	
MONTHLY MINIMUM CHARGE: The minimum monthly charge for service under this rate schedule shall be the greater of the following: (1) The System Delivery Charge set forth in the above rate (no kWhs); (2) $1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.	
TEMPORARY SERVICE: Temporary service will be provided in accordance with the policy of the Cooperative.	
CCEC POWER COST ADJUSTMENT: Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.	
SIPC POWER COST ADJUSTMENT Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.	
ENVIRONMENTALCOST ADJUSTMENT (ECA): Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.	
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Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

COMMERCIAL

RATE SCHEDULE 02	Company Rate Code
(continued from previous page)	02
	Rate
TAX CLAUSE: The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities. TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.	

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

MULTIPLE-PHASE POWER – SMALL MULTIPLE-PHASE POWER, 100 KVA OR LESS

RATE SCHEDULE 03M	**Company Rate Code**
AVAILABILITY: Available to commercial and industrial members of the Cooperative requiring three-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #03M is applicable for installations requiring 100 KVA or less of transformer capacity and the starting current of the largest motor does not exceed 260 amperes.	03M
TYPE OF SERVICE: Multiple-phase, 60 cycle at available standard voltages, installations requiring 100 KVA or less.	**Rate**
RATE PER MONTH: System Delivery Charge: (No kWhs) per month..... $133.00 Power Supplier Energy Charge per kWh..... $0.03630 Capacity Energy Charge per kWh..... $0.05830	
PHASE CONVERTERS: Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.	
TEMPORARY SERVICE: Temporary service will be provided in accordance with the policy of the Cooperative.	
POWER FACTOR: Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.	
MONTHLY MINIMUM CHARGE: The minimum monthly charge for service under this rate schedule shall be the greater of the following: (1) The System Delivery Charge set forth in the above rate (no kWhs); (2) $1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours each month that equals the amount of the increased minimum charge as per energy charges above. When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.	
CCEC POWER COST ADJUSTMENT: Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.	
(continued on next page)	

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

MULITPLE-PHASE POWER – SMALL MULTIPLE-PHASE POWER, 100 KVA OR LESS

SCHEDULE 03M	Company Rate Code
	03M
	Rate

(continued from previous page)

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

SINGLE-PHASE POWER – SMALL SINGLE-PHASE POWER, GREATER THAN 50 KVA

RATE SCHEDULE 03S

Company Rate Code

03S

Rate

AVAILABILITY:
Available to commercial and industrial members of the Cooperative requiring single-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #03S is applicable for installations requiring greater than 50KVA of transformer capacity and the starting current of the largest motor does not exceed 260 amperes. Three-phase motors (by use of a Phase Converter) can be connected to such single-phase service after receiving the approval of the Cooperative

TYPE OF SERVICE:
Single-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$52.00
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh	$0.05830

PHASE CONVERTERS:
Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no kWhs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours each month that equals the amount of the increased minimum charge as per energy charges above.
When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

(continued on next page)

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

SINGLE-PHASE POWER – SMALL SINGLE-PHASE POWER, GREATER THAN 50 KVA

SCHEDULE 03S	**Company Rate Code**
	03S
	Rate

(continued from previous page)

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

THREE-PHASE POWER – LARGE (more than 100 & less than 505 KVA)

RATE SCHEDULE 04

Company Rate Code

04

Rate

AVAILABILITY:
Available to commercial and industrial members of the Cooperative requiring three-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #04 is applicable for installations requiring greater than 100 KVA and less than 505 KVA of transformer capacity and the starting current of the largest motor does not exceed 260 amperes.

TYPE OF SERVICE:
Three-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$200.00
Power Supplier Demand Charge per KW	$19.00
Distribution Demand Charge per KW	$3.991
Power Supplier Energy Charge per kWh	$0.03630
Distribution Energy Charge per kWh	$0.00000

PHASE CONVERTERS:
Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.

DETERMINATION OF BILLING DEMAND:
The billing demands shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time.
Demand charges will be adjusted to correct for average power factors lower than 90%.
Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no KWHs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.
When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.

CONDITIONS OF SERVICE

(1) Motors having rated capacity of 25 horsepower or more must be three-phase;
(2) Both power and lighting shall be billed at the foregoing rate;
(3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

(continued on next page)

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

THREE-PHASE POWER – LARGE (more than 100 & less than 505 KVA)

RATE SCHEDULE 04	**Company Rate Code**
	04
(continued from previous page)	**Rate**

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2014 Billing
Effective Date: 02/2012 Billing

Signature of Issuing Officer, President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

OUTDOOR AREA, STREET & HIGHWAY LIGHTING

RATE SCHEDULE 05	Company Rate Code
AVAILABILITY: Available to metered and unmetered street lighting, outdoor area lighting and traffic lighting.	05
RATE PER LAMP PER MONTH:	**Rate**
Metered Lighting: Cooperative-owned Fixtures	
Type 2 Fixture – 7,000 Lumens 175 Watt mercury vapor lamp.....	$2.92
Type 4 Fixture – 9,500 Lumens 100 Watt high pressure sodium lamp.....	$2.55
Type 5 Fixture – 16,000 Lumens 150 Watt high pressure sodium.....	$3.91
Type Fixture - xx,xxx Lumens 57 Watt LED Standard Fixture.....	$3.59
73 Watt LED Post Top Fixture.....	$5.09
250 Watt high pressure sodium.....	$4.42
400 Watt high pressure sodium.....	$6.62
Unmetered Lighting: Cooperative-owned Fixtures	
Type 2 Fixture – 7,000 Lumens 175 Watt mercury vapor lamp.....	$10.49
Type 4 Fixture – 9,500 Lumens 100 Watt high pressure sodium lamp.....	$6.90
Type 5 Fixture – 16,000 Lumens 150 Watt high pressure sodium.....	$10.44
Type Fixture - xx,xxx Lumens 57 Watt LED Standard Fixture.....	$5.48
73 Watt LED Post Top Fixture.....	$7.50
250 Watt high pressure sodium.....	$13.79
Metered Lighting: Other than Cooperative-owned Fixtures	
System Delivery Charge: (no kWhs).....	$52.00 (see min.)
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh.....	$0.05830

CONDITIONS OF SERVICE:
Service to Outdoor Area Lights under this schedule shall be provided for permanent lighting installations only, as stated in the contract. Lights will normally be installed on existing or needed Cooperative wood poles only. If member/consumer wishes to have lighting fixtures installed on a pole or poles other than the Cooperative's existing or needed wood pole or poles, he will be required to pay all the necessary materials required as per Cooperative policy on Outdoor Area Lighting.

MONTHLY MINIMUM CHARGE:
When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

(continued on next page)

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

OUTDOOR AREA, STREET & HIGHWAY LIGHTING

RATE SCHEDULE 05	**Company Rate Code**
(continued from previous page)	05
	Rate
TAX CLAUSE The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities. TERMS OF PAYMENT The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid win ten (10) days from date of bill, the gross rate shall appl	

Effective Date 04/2019 Billing
Effective Date: 04/2017 Billing "Phase I"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing

Robert J. Kuyl

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

SEASONAL (MONTHLY)

SCHEDULE 10

Company Rate Code

10

Rate

AVAILABILITY:
Available to seasonal members of the Cooperative requiring single-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #10 is applicable for installations requiring 50 KVA or less of transformer capacity.

TYPE OF SERVICE:
Single-phase, 60 cycle at available voltages.

RATE PER MONTH:
The net charge shall equal the sum of the chargers below and other applicable charges under schedule of rates for electric service.

System Delivery Charge: (No kWhs) per month	$52.00
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh	$0.05830

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the System Delivery Charge set forth in the above rate, which includes no kWhs.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

(continued on next page)

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

SEASONAL (MONTHLY)

SCHEDULE 10	Company Rate Code
	10
(continued from previous page)	Rate
TAX CLAUSE: The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities. TERMS OF PAYMENT: The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.	

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

LARGE, MULTIPLE-PHASE, RESIDENTIAL/FARM

SCHEDULE 12M	**Company Rate Code**
	12M
	Rate

AVAILABILITY:
Available to residential/farm members of the Cooperative requiring three-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Under Schedule #12M, the starting current of the largest motor may not exceed 260 amperes.

TYPE OF SERVICE:
Multiple-phase 60 cycle at available standard voltages, >50 KVA.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$133.00
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh	$0.05830

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no kWhs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.

TEMPORARY SERVICE
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

(continued on next page)

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

LARGE, MULTIPLE-PHASE, RESIDENTIAL/FARM

SCHEDULE 12M	Company Rate Code
(continued from previous page)	12M
	Rate

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

LARGE, SINGLE-PHASE, RESIDENTIAL/FARM

SCHEDULE 12S	**Company Rate Code**
	12S
	Rate

AVAILABILITY:
Available to residential/farm members of the Cooperative requiring single-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #12S is applicable for installations requiring greater than 50 KVA of transformer capacity and the starting current of the largest motor does not exceed 260 amperes. Three-phase motors (by use of a Phase Converter) can be connected to each single-phase service after receiving the approval of the Cooperative.

TYPE OF SERVICE:
Single-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month.....	$133.00
Power Supplier Energy Charge per kWh	$0.03630
Capacity Energy Charge per kWh.....	$0.05830

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no kWhs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.

TEMPORARY SERVICE
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

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Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

LARGE, SINGLE-PHASE, RESIDENTIAL/FARM

SCHEDULE 12S	Company Rate Code
(continued from previous page)	12S
	Rate
TERMS OF PAYMENT: The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.	

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

THREE-PHASE POWER – LARGE (greater than 505 KVA)

SCHEDULE 13

Company Rate Code

13

Rate

AVAILABILITY:
Available to commercial and industrial members of the Cooperative requiring three-phase service, subject to the Cooperative's rules and regulations as established or as may from time to time be adopted by the Seller. Schedule #13 is applicable for installations requiring greater than 505 KVA of transformer capacity and the starting current of the largest motor does not exceed 260 amperes.

TYPE OF SERVICE:
Three-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$200.00
Power Supplier Demand Charge per KW	$19.00
Distribution Demand Charge per KW	$3.991
Power Supplier Energy Charge per kWh	$0.03630
Distribution Energy Charge per kWh	$0.0000

PHASE CONVERTERS:
Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.

DETERMINATION OF BILLING DEMAND:
The billing demands shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time.
Demand charges will be adjusted to correct for average power factors lower than 90%.
Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no KWHs);
(2) $1.00 per KVA of transformer capacity;
(3) 7,500 KVA transformer - $3,500 per month;
(4) 10,000 KVA transformer - $4,000 per month;
(5) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.
When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.

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THREE-PHASE POWER – LARGE (greater than 505 KVA)

SCHEDULE 13	**Company Rate Code**
	13
	Rate

(continued from previous page)

CONDITIONS OF SERVICE

(1) Service shall be delivered to consumer at only one standard three-phase delivery voltage as follows: Primary service as available 7200/12,470 volts, wye connected.

(2) Seller will provide and maintain all facilities necessary to deliver one standard delivery voltage at one specific location and to measure the use of energy at the delivery voltage to consumer. Consumer shall provide all necessary facilities for utilization of service at the specified standard delivery voltages and for the receipt at a single point of delivery.

(3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, except as otherwise provided for by other contract or agreement.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing
Effective Date: 02/2012 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

THREE-PHASE POWER – (Sole service being served by Cooperative substation)

SCHEDULE 13S

Company Rate Code

13S

Rate

AVAILABILITY:
Available to members who are the sole delivery point being served by cooperative substation subject to the rules, regulations and rates as established or as may from time to time be adopted by the Seller.

TYPE OF SERVICE:
Three-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs) per month	$500.00
Power Supplier Demand Charge per KW	$19.00
Distribution Demand Charge per KW	$4.104
Power Supplier Energy Charge per kWh	$0.03630
Distribution Energy Charge per kWh	$0.00000

PHASE CONVERTERS:
Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.

DETERMINATION OF BILLING DEMAND:
The billing demands shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR:
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time.
Demand charges will be adjusted to correct for average power factors lower than 90%.
Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no KWHs);
(2) $1.00 per KVA of transformer capacity;
(3) 7,500 KVA transformer - $3,500 per month;
(4) 10,000 KVA transformer - $4,000 per month;
(5) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.
When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.

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THREE-PHASE POWER – (Sole service being served by Cooperative substation)

SCHEDULE 13S	**Company Rate Code**
	13S
	Rate

(continued from previous page)

CONDITIONS OF SERVICE

(1) Service shall be delivered to consumer at only one standard three-phase delivery voltage as follows: Primary service as available 7200/12,470 volts, wye connected.

(2) Seller will provide and maintain all facilities necessary to deliver one standard delivery voltage at one specific location and to measure the use of energy at the delivery voltage to consumer. Consumer shall provide all necessary facilities for utilization of service at the specified standard delivery voltages and for the receipt at a single point of delivery.

(3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, except as otherwise provided for by other contract or agreement.

TEMPORARY SERVICE:
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

ANNEXATION AREA – SINGLE-PHASE SERVICE

SCHEDULE 21	Company Rate Code
AVAILABILITY:	21
	Rate

(a) Available to members of the Cooperative for residential, farm, public building, commercial and industrial requiring single phase service or three phase service subject to the Cooperative's established rules and regulations and rates as established or as may from time to time be adopted by the seller.

(b) The rate is available to any member served by Clinton County Electric Cooperative whose service territory has been annexed by an Illinois Municipality who operates its own electric distribution system, and the Cooperative determines that these members would not take electrical service from the Cooperative in absence of a competitive pricing schedule.

(c) In order for the member to qualify for competitive pricing service under Rate Schedule No. 0021, the following conditions must be satisfied:

(1) The member shall provide the Cooperative evidence it is currently being served by an Illinois Municipal electric supplier or has been offered service by an Illinois Municipal electric supplier.

(2) The Cooperative shall at its sole discretion determine whether the member or group of members would not take electric service from the Cooperative in the absence of being offered competitive pricing service.

TYPE OF SERVICE:
Single-phase 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs)	
Single Phase (per month).....	$52.00
Power Supplier Energy Charge kWh's per month per kWh.....	$0.03630
Capacity Energy Charge kWh's per month per kWh	$0.05830

POWER FACTOR
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.

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Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

ANNEXATION AREA – SINGLE-PHASE SERVICE

SCHEDULE 21	**Company Rate Code**
	21
(continued from previous page)	**Rate**

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no kWhs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.

TEMPORARY SERVICE
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT:
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing
Effective Date: 02/2012 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

ANNEXATION AREA – THREE-PHASE SERVICE

SCHEDULE 23

Company Rate Code

23

Rate

AVAILABILITY:

(a) Available to members of the Cooperative for residential, farm, public building, commercial and industrial requiring single phase service or three phase service subject to the Cooperative's established rules and regulations and rates as established or as may from time to time be adopted by the seller.

(b) The rate is available to any member served by Clinton County Electric Cooperative whose service territory has been annexed by an Illinois Municipality who operates its own electric distribution system, and the Cooperative determines that these members would not take electrical service from the Cooperative in absence of a competitive pricing schedule.

(c) In order for the member to qualify for competitive pricing service under Rate Schedule No. 0023, the following conditions must be satisfied:

(1) The member shall provide the Cooperative evidence it is currently being served by an Illinois Municipal electric supplier or has been offered service by an Illinois Municipal electric supplier.

(2) The Cooperative shall at its sole discretion determine whether the member or group of members would not take electric service from the Cooperative in the absence of being offered competitive pricing service.

TYPE OF SERVICE:
Three-phase, 60 cycle at available standard voltages.

RATE PER MONTH:

System Delivery Charge: (No kWhs)	
Three Phase (per month).....	$133.00
Power Supplier Energy Charge per kWh.....	$0.03630
Capacity Energy Charge per kW	$0.05830

POWER FACTOR
Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.

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Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2023 Billing

ANNEXATION AREA – THREE-PHASE SERVICE

SCHEDULE 23	**Company Rate Code**
	23
(continued from previous page)	**Rate**

MONTHLY MINIMUM CHARGE:
The minimum monthly charge for service under this rate schedule shall be the greater of the following:

(1) The System Delivery Charge set forth in the above rate (no kWhs);
(2) $1.00 per KVA of transformer capacity;
(3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative.

When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.

TEMPORARY SERVICE
Temporary service will be provided in accordance with the policy of the Cooperative.

CCEC POWER COST ADJUSTMENT:
Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.

SIPC POWER COST ADJUSTMENT
Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.

ENVIRONMENTALCOST ADJUSTMENT (ECA):
Clinton County Electric Cooperative may elect to charge each account an Environmental Cost Adjustment (ECA). This adjustment represents the costs incurred by Southern Illinois Power Cooperative (SIPC) to comply with environmental regulations in generating electricity.

TAX CLAUSE:
The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.

TERMS OF PAYMENT:
The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.

Effective Date: 04/2019 Billing
Effective Date: 04/2017 Billing "Phase 1"
Effective Date: 10/2016 Billing "Unbundling"
Effective Date: 02/2015 Billing
Effective Date: 02/2014 Billing
Effective Date: 02/2013 Billing
Effective Date: 02/2012 Billing

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
09/2018 Billing

NON-CONTROLLED – ALL ELECTRIC SPACE CONDITIONING - CREDIT

RATE SCHEDULE 25	**Company Rate Code**
	25
	Rate
AVAILABILITY: Available to all members of the Cooperative for residential and commercial space conditioning service, during the twelve calendar months. The account must be all-electric. This rate is also available to members previously on Rate No. 0024 (Non-Controlled – All Electric Space Conditioning) and members previously on Rate No. 0020 ("Off-Peak" Electric Space Conditioning).	
TYPE OF SERVICE • Single-phase, 60 HZ, 120/240 volts and other voltages approved by the Cooperative.	
ELECTRIC SPACE CONDITIONING EQUIPMENT The electric space conditioning equipment must be either: 1. Geothermal heating/cooling equipment, OR 2. Air-to-Air heat pump with a SEER of 13 or greater – installations prior to December 31, 2011 3. Air-to-Air heat pump with a SEER of 16 or greater – installations after December 31, 2011	
RATE PER MONTH:	
Electric Space Conditioning Credit (No kWhs) per month	-$7.50

Effective Date: 09/2018 Billing

Signature of Issuing Officer
Title: President/COO