

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>ENDING DATE</b> 8/31/2022

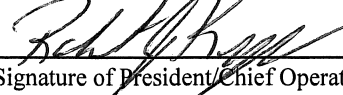
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
Signature of Manager of Administrative Services

September 14, 2022  
Date

  
Signature of President/Chief Operating Officer

September 14, 2022  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	10,902,557	11,793,662	11,338,890	1,601,301
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,151,524	7,628,492	7,275,258	1,092,217
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	295,680	393,926	380,718	47,305
6. Distribution Expense - Maintenance	809,898	1,070,617	941,648	99,462
7. Consumer Accounts Expense	198,260	182,683	192,715	24,858
8. Customer Service and Informational Expense	1,122	1,282	2,611	0
9. Sales Expense	33,304	42,295	45,371	4,170
10. Administrative and General Expense	710,119	774,851	788,267	120,547
11. Total Operation & Maintenance Expense (2 thru 10)	9,199,907	10,094,146	9,626,588	1,388,559
12. Depreciation & Amortization Expense	840,854	847,129	856,122	105,961
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	5,328	4,755	5,800	704
15. Interest on Long-Term Debt	509,502	518,451	501,609	68,392
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	287	121	8,000	81
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	10,555,878	11,464,602	10,998,119	1,563,697
20. Patronage Capital & Operating Margins (1 minus 19)	346,679	329,060	340,771	37,604
21. Non Operating Margins - Interest	12,340	15,176	11,000	2,371
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(7,557)	(26,249)	(28,960)	(1,977)
25. Generation & Transmission Capital Credits	191,093	459,914	525,000	0
26. Other Capital Credits & Patronage Dividends	78,452	84,234	86,500	67,405
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	621,007	862,135	934,311	105,403

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	40	38	5. Miles Transmission	27.12	27.12
2. Services Retired	24	19	6. Miles Distribution Overhead	854.16	852.60
3. Total Services In Place	6613	6644	7. Miles Distribution Underground	183.45	185.71
4. Idle Services (Exclude Seasonal)	449	433	8. Total Miles Energized (5+6+7)	1,064.73	1,065.43

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	40,325,704	28. Memberships	0
2. Construction Work in Progress	178,643	29. Patronage Capital	15,560,663
<b>3. Total Utility Plant (1+2)</b>	<b>40,504,347</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	14,289,518	31. Operating Margins - Current Year	329,060
<b>5. Net Utility Plant (3-4)</b>	<b>26,214,829</b>	32. Non-Operating Margins	533,074
6. Nonutility Property - Net	0	33. Other Margins & Equities	489,408
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>16,912,205</b>
8. Invest. in Assoc. Org. - Patronage Capital	6,769,035	35. Long-Term Debt CFC (Net)	17,580,755
9. Invest. in Assoc. Org. - Other - General Funds	436,250	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	443,374
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>18,024,129</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>7,205,285</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	(93,485)	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	1,196,234
18. Temporary Investments	765,000	43. Consumers Deposits	163,837
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	279,889
20. Accounts Receivable - Net Sales of Energy	1,684,281	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,639,960</b>
21. Accounts Receivable - Net Other	29,847	46. Deferred Credits	35,385
22. Materials & Supplies - Electric and Other	548,154	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>36,611,679</b>
23. Prepayments	102,819		
24. Other Current & Accrued Assets	10,572		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>3,047,188</b>		
26. Deferred Debits	144,377		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>36,611,679</b>		