

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>ENDING DATE</b> 1/31/2021

Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

February 11, 2021  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature of President/Chief Operating Officer

February 11, 2021  
\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	1,552,572	1,475,228	1,517,462	1,475,228
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	956,447	883,994	954,565	883,994
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	76,502	51,732	34,569	51,732
6. Distribution Expense - Maintenance	108,911	94,998	99,067	94,998
7. Consumer Accounts Expense	29,170	24,343	24,435	24,343
8. Customer Service and Informational Expense	0	0	185	0
9. Sales Expense	3,307	3,445	3,926	3,445
10. Administrative and General Expense	83,975	76,100	85,742	76,100
11. Total Operation & Maintenance Expense (2 thru 10)	<b>1,258,312</b>	<b>1,134,612</b>	<b>1,202,489</b>	<b>1,134,612</b>
12. Depreciation & Amortization Expense	102,772	103,948	104,500	103,948
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	651	665	725	665
15. Interest on Long-Term Debt	67,647	64,789	64,847	64,789
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	340	0	1,000	0
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>1,429,722</b>	<b>1,304,014</b>	<b>1,373,561</b>	<b>1,304,014</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>122,850</b>	<b>171,214</b>	<b>143,901</b>	<b>171,214</b>
21. Non Operating Margins - Interest	1,711	1,838	1,375	1,838
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(3,391)	10,764	(2,503)	10,764
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>121,170</b>	<b>183,816</b>	<b>142,773</b>	<b>183,816</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	8	4	5. Miles Transmission	27.12	27.12
2. Services Retired	0	4	6. Miles Distribution Overhead	855.28	855.09
3. Total Services In Place	6539	6597	7. Miles Distribution Underground	177.50	181.91
4. Idle Services (Exclude Seasonal)	482	466	8. Total Miles Energized (5+6+7)	<b>1,059.90</b>	<b>1,064.12</b>

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	39,292,558	28. Memberships	0
2. Construction Work in Progress	68,059	29. Patronage Capital	13,915,776
<b>3. Total Utility Plant (1+2)</b>	<b>39,360,617</b>	30. Operating Margins - Prior Years	1,266,601
4. Accum. Provision for Depreciation and Amort	13,223,637	31. Operating Margins - Current Year	171,214
<b>5. Net Utility Plant (3-4)</b>	<b>26,136,980</b>	32. Non-Operating Margins	12,602
6. Nonutility Property - Net	0	33. Other Margins & Equities	434,364
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>15,800,557</b>
8. Invest. in Assoc. Org. - Patronage Capital	5,995,810	35. Long-Term Debt CFC (Net)	17,384,737
9. Invest. in Assoc. Org. - Other - General Funds	437,165	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	496,837
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>17,881,574</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>6,432,975</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	839,494	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	980,496
18. Temporary Investments	0	43. Consumers Deposits	161,071
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	739,019
20. Accounts Receivable - Net Sales of Energy	1,617,269	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,880,586</b>
21. Accounts Receivable - Net Other	95,082	46. Deferred Credits	38,510
22. Materials & Supplies - Electric and Other	318,236	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>35,601,227</b>
23. Prepayments	71,169		
24. Other Current & Accrued Assets	5,038		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>2,946,288</b>		
26. Deferred Debits	84,984		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>35,601,227</b>		