

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>ENDING DATE</b> 10/31/2019
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

November 15, 2019  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature of President/Chief Operating Officer

November 15, 2019  
\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	14,594,463	14,796,631	14,376,384	1,405,663
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,192,050	9,872,879	9,611,326	959,483
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	357,083	447,166	444,536	46,756
6. Distribution Expense - Maintenance	852,478	1,034,919	972,479	102,125
7. Consumer Accounts Expense	381,830	263,317	344,395	26,833
8. Customer Service and Informational Expense	9,027	5,511	8,989	8
9. Sales Expense	47,554	48,239	49,935	3,586
10. Administrative and General Expense	785,000	825,387	859,876	77,204
11. Total Operation & Maintenance Expense (2 thru 10)	<b>12,625,022</b>	<b>12,497,418</b>	<b>12,291,536</b>	<b>1,215,995</b>
12. Depreciation & Amortization Expense	960,809	1,039,477	1,033,065	104,546
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	5,596	6,505	6,000	691
15. Interest on Long-Term Debt	634,767	681,706	688,417	70,103
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	48,688	45,645	50,000	945
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>14,274,882</b>	<b>14,270,751</b>	<b>14,069,018</b>	<b>1,392,280</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>319,581</b>	<b>525,880</b>	<b>307,366</b>	<b>13,383</b>
21. Non Operating Margins - Interest	16,600	13,753	13,500	1,351
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(19,791)	(13,687)	(17,680)	(2,240)
25. Generation & Transmission Capital Credits	546,827	555,758	500,000	0
26. Other Capital Credits & Patronage Dividends	98,984	87,143	99,800	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>962,201</b>	<b>1,168,847</b>	<b>902,986</b>	<b>12,494</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	47	44	5. Miles Transmission	27.12	27.12
2. Services Retired	26	16	6. Miles Distribution Overhead	855.90	854.50
3. Total Services In Place	6487	6520	7. Miles Distribution Underground	175.26	176.33
4. Idle Services (Exclude Seasonal)	474	478	8. Total Miles Energized (5+6+7)	<b>1,058.28</b>	<b>1,057.95</b>

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	38,202,513	28. Memberships	0
2. Construction Work in Progress	130,563	29. Patronage Capital	13,413,674
<b>3. Total Utility Plant (1+2)</b>	<b>38,333,076</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	12,452,689	31. Operating Margins - Current Year	525,880
<b>5. Net Utility Plant (3-4)</b>	<b>25,880,387</b>	32. Non-Operating Margins	642,967
6. Nonutility Property - Net	0	33. Other Margins & Equities	400,374
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>14,982,895</b>
8. Invest. in Assoc. Org. - Patronage Capital	5,410,799	35. Long-Term Debt CFC (Net)	17,616,452
9. Invest. in Assoc. Org. - Other - General Funds	441,531	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	131,792
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>17,748,244</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>5,852,330</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	51,970	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	1,121,093
18. Temporary Investments	400,000	43. Consumers Deposits	172,276
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	382,867
20. Accounts Receivable - Net Sales of Energy	1,686,357	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,676,236</b>
21. Accounts Receivable - Net Other	21,317	46. Deferred Credits	50,969
22. Materials & Supplies - Electric and Other	373,548	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>34,458,344</b>
23. Prepayments	48,553		
24. Other Current & Accrued Assets	1,262		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>2,583,007</b>		
26. Deferred Debits	142,620		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>34,458,344</b>		