


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>ENDING DATE</b> 11/30/2017
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

December 11, 2017  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature of President/Chief Operating Officer

December 11, 2017  
\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	15,591,492	15,224,940	15,611,299	1,314,139
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,404,537	10,194,167	10,757,590	870,202
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	605,128	464,485	554,007	38,138
6. Distribution Expense - Maintenance	1,056,833	979,372	1,077,532	105,357
7. Consumer Accounts Expense	384,236	401,086	411,116	38,875
8. Customer Service and Informational Expense	4,360	10,825	21,825	0
9. Sales Expense	56,617	54,718	53,953	3,205
10. Administrative and General Expense	816,584	828,181	945,752	74,193
11. Total Operation & Maintenance Expense (2 thru 10)	<b>13,328,295</b>	<b>12,932,834</b>	<b>13,821,775</b>	<b>1,129,970</b>
12. Depreciation & Amortization Expense	997,194	1,031,870	1,051,380	94,799
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	5,711	5,725	5,500	424
15. Interest on Long-Term Debt	648,928	681,938	675,116	62,814
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	37,859	31,781	19,630	1,897
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>15,017,987</b>	<b>14,684,148</b>	<b>15,573,401</b>	<b>1,289,904</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>573,505</b>	<b>540,792</b>	<b>37,898</b>	<b>24,235</b>
21. Non Operating Margins - Interest	22,898	14,671	14,850	1,283
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(32,867)	(28,186)	(35,981)	633
25. Generation & Transmission Capital Credits	369,983	628,954	480,000	0
26. Other Capital Credits & Patronage Dividends	85,360	81,944	85,000	1,426
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>1,018,879</b>	<b>1,238,175</b>	<b>581,767</b>	<b>27,577</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	54	55	5. Miles Transmission	27.12	27.12
2. Services Retired	44	35	6. Miles Distribution Overhead	858.80	857.39
3. Total Services In Place	6445	6465	7. Miles Distribution Underground	169.39	172.22
4. Idle Services (Exclude Seasonal)	456	460	8. Total Miles Energized (5+6+7)	<b>1,055.31</b>	<b>1,056.73</b>

CFC

BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT

IL045

ENDING DATE

11/30/2017

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	36,046,783	28. Memberships	0
2. Construction Work in Progress	51,302	29. Patronage Capital	11,098,740
<b>3. Total Utility Plant (1+2)</b>	<b>36,098,085</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,755,859	31. Operating Margins - Current Year	540,792
<b>5. Net Utility Plant (3-4)</b>	<b>24,342,226</b>	32. Non-Operating Margins	697,383
6. Nonutility Property - Net	0	33. Other Margins & Equities	370,560
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>12,707,475</b>
8. Invest. in Assoc. Org. - Patronage Capital	4,210,223	35. Long-Term Debt CFC (Net)	15,616,585
9. Invest. in Assoc. Org. - Other - General Funds	445,825	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	244,480
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>15,861,065</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>4,656,048</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	8,931	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	910,652
17. Special Deposits	0	42. Accounts Payable	79,764
18. Temporary Investments	0	43. Consumers Deposits	160,089
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	211,671
20. Accounts Receivable - Net Sales of Energy	558,975	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,362,176</b>
21. Accounts Receivable - Net Other	8,925	46. Deferred Credits	47,254
22. Materials & Supplies - Electric and Other	325,054	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>29,977,970</b>
23. Prepayments	27,167		
24. Other Current & Accrued Assets	2,533		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>931,585</b>		
26. Deferred Debits	48,111		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>29,977,970</b>		