

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	<b>ENDING DATE</b> 10/31/2016

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

November 12, 2016  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature of President/Chief Operating Officer

November 12, 2016  
\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	13,885,902	14,335,180	14,241,101	1,459,932
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	9,329,397	9,554,849	9,775,343	1,063,220
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	423,497	556,470	404,830	58,607
6. Distribution Expense - Maintenance	944,693	961,880	1,046,880	69,204
7. Consumer Accounts Expense	339,123	347,828	318,286	35,191
8. Customer Service and Informational Expense	4,296	4,359	25,097	813
9. Sales Expense	96,792	52,033	49,099	3,422
10. Administrative and General Expense	814,683	753,375	879,320	64,060
11. Total Operation & Maintenance Expense (2 thru 10)	<b>11,952,481</b>	<b>12,230,794</b>	<b>12,498,855</b>	<b>1,294,517</b>
12. Depreciation & Amortization Expense	866,937	904,436	917,358	92,790
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	5,320	5,284	6,800	388
15. Interest on Long-Term Debt	564,261	589,176	580,755	59,819
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	19,146	34,761	36,500	3,341
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>13,408,145</b>	<b>13,764,451</b>	<b>14,040,268</b>	<b>1,450,855</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>477,757</b>	<b>570,729</b>	<b>200,833</b>	<b>9,077</b>
21. Non Operating Margins - Interest	13,395	21,605	13,500	1,290
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(10,112)	(28,605)	(46,960)	(3,498)
25. Generation & Transmission Capital Credits	641,415	369,983	390,000	0
26. Other Capital Credits & Patronage Dividends	77,648	83,480	77,500	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>1,200,103</b>	<b>1,017,192</b>	<b>634,873</b>	<b>6,869</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	72	50	5. Miles Transmission	27.12	27.12
2. Services Retired	32	39	6. Miles Distribution Overhead	861.59	859.18
3. Total Services In Place	6433	6446	7. Miles Distribution Underground	166.61	169.12
4. Idle Services (Exclude Seasonal)	451	462	8. Total Miles Energized (5+6+7)	<b>1,055.32</b>	<b>1,055.42</b>

CFC

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## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	34,755,667	28. Memberships	0
2. Construction Work in Progress	258,386	29. Patronage Capital	10,429,669
<b>3. Total Utility Plant (1+2)</b>	<b>35,014,053</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,051,797	31. Operating Margins - Current Year	570,729
<b>5. Net Utility Plant (3-4)</b>	<b>23,962,256</b>	32. Non-Operating Margins	446,463
6. Nonutility Property - Net	0	33. Other Margins & Equities	351,327
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>11,798,188</b>
8. Invest. in Assoc. Org. - Patronage Capital	3,533,022	35. Long-Term Debt CFC (Net)	15,277,240
9. Invest. in Assoc. Org. - Other - General Funds	448,242	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	254,595
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>15,531,835</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>3,981,264</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	41,232	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	1,175,661
17. Special Deposits	0	42. Accounts Payable	304,856
18. Temporary Investments	0	43. Consumers Deposits	156,784
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	294,062
20. Accounts Receivable - Net Sales of Energy	508,248	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,931,363</b>
21. Accounts Receivable - Net Other	234,483	46. Deferred Credits	53,673
22. Materials & Supplies - Electric and Other	402,802	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>29,315,059</b>
23. Prepayments	62,293		
24. Other Current & Accrued Assets	1,252		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>1,250,310</b>		
26. Deferred Debits	121,229		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>29,315,059</b>		