

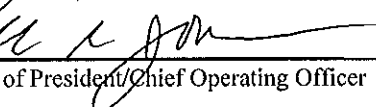
NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION IL045
	BORROWER NAME Clinton County Electric Cooperative, Inc.
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	ENDING DATE 1/31/2013

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.


Signature of Manager of Administrative Services

February 8, 2013
Date


Signature of President/Chief Operating Officer

February 8, 2013
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	1,159,706	1,300,811	1,410,722	1,300,811
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	708,094	929,471	1,016,068	929,471
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	55,120	33,332	42,914	33,332
6. Distribution Expense - Maintenance	99,556	97,196	95,711	97,196
7. Consumer Accounts Expense	25,622	28,477	26,347	28,477
8. Customer Service and Informational Expense	717	1,021	1,770	1,021
9. Sales Expense	14,044	7,456	9,960	7,456
10. Administrative and General Expense	71,726	73,963	74,557	73,963
11. Total Operation & Maintenance Expense (2 thru 10)	974,879	1,170,916	1,267,327	1,170,916
12. Depreciation & Amortization Expense	69,919	76,538	78,408	76,538
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	1,033	692	600	692
15. Interest on Long-Term Debt	40,155	42,245	42,577	42,245
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	3,760	3,659	3,500	3,659
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	1,089,746	1,294,050	1,392,412	1,294,050
20. Patronage Capital & Operating Margins (1 minus 19)	69,960	6,761	18,310	6,761
21. Non Operating Margins - Interest	1,906	1,885	1,300	1,885
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	766	629	629	629
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	72,632	9,275	20,239	9,275

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	6		5. Miles Transmission	27.12	27.12
2. Services Retired	1		6. Miles Distribution Overhead	861.42	862.06
3. Total Services In Place	6334	6349	7. Miles Distribution Underground	155.85	158.05
4. Idle Services (Exclude Seasonal)	432	434	8. Total Miles Energized (5+6+7)	1,044.39	1,047.23

