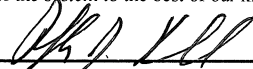


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>ENDING DATE</b> 7/31/2017
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	

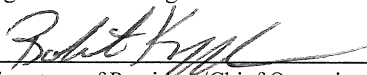
**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

August 14, 2017

\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Signature of President/Chief Operating Officer

August 14, 2017

\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	9,688,851	9,393,518	9,806,937	1,443,959
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	6,257,593	6,179,767	6,669,804	1,006,947
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	370,962	305,968	398,040	21,002
6. Distribution Expense - Maintenance	719,224	618,241	715,911	109,849
7. Consumer Accounts Expense	239,200	253,774	264,553	38,668
8. Customer Service and Informational Expense	3,547	6,679	13,987	0
9. Sales Expense	41,358	39,421	38,258	3,629
10. Administrative and General Expense	549,941	551,724	606,704	58,452
11. Total Operation & Maintenance Expense (2 thru 10)	<b>8,181,825</b>	<b>7,955,574</b>	<b>8,707,257</b>	<b>1,238,547</b>
12. Depreciation & Amortization Expense	629,781	654,917	664,477	93,488
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	3,768	3,675	3,500	441
15. Interest on Long-Term Debt	412,329	429,954	425,780	63,606
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	24,624	21,232	14,118	2,627
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>9,252,327</b>	<b>9,065,352</b>	<b>9,815,132</b>	<b>1,398,709</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>436,524</b>	<b>328,166</b>	<b>(8,195)</b>	<b>45,250</b>
21. Non Operating Margins - Interest	9,745	9,477	9,450	1,303
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(16,500)	(16,996)	(22,897)	(4,083)
25. Generation & Transmission Capital Credits	369,983	628,954	480,000	0
26. Other Capital Credits & Patronage Dividends	19,226	14,969	19,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>818,978</b>	<b>964,570</b>	<b>477,358</b>	<b>42,470</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	30	41	5. Miles Transmission	27.12	27.12
2. Services Retired	31	26	6. Miles Distribution Overhead	859.86	857.61
3. Total Services In Place	6434	6460	7. Miles Distribution Underground	168.70	171.30
4. Idle Services (Exclude Seasonal)	453	460	8. Total Miles Energized (5+6+7)	<b>1,055.68</b>	<b>1,056.03</b>

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	35,613,662	28. Memberships	0
2. Construction Work in Progress	129,519	29. Patronage Capital	11,120,817
<b>3. Total Utility Plant (1+2)</b>	<b>35,743,181</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,560,617	31. Operating Margins - Current Year	328,166
<b>5. Net Utility Plant (3-4)</b>	<b>24,182,564</b>	32. Non-Operating Margins	636,403
6. Nonutility Property - Net	0	33. Other Margins & Equities	366,588
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>12,451,974</b>
8. Invest. in Assoc. Org. - Patronage Capital	4,176,295	35. Long-Term Debt CFC (Net)	15,858,706
9. Invest. in Assoc. Org. - Other - General Funds	445,825	(Payments-Unapplied (\$_____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	275,062
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$_____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>16,133,768</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>4,622,120</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	97,035	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	851,933
17. Special Deposits	0	42. Accounts Payable	98,765
18. Temporary Investments	0	43. Consumers Deposits	156,161
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	341,138
20. Accounts Receivable - Net Sales of Energy	639,127	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,447,997</b>
21. Accounts Receivable - Net Other	9,793	46. Deferred Credits	52,018
22. Materials & Supplies - Electric and Other	348,174	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>30,085,757</b>
23. Prepayments	39,093		
24. Other Current & Accrued Assets	5,074		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>1,138,296</b>		
26. Deferred Debits	142,777		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>30,085,757</b>		