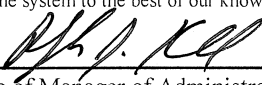


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>  <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b> IL045
	<b>BORROWER NAME</b> Clinton County Electric Cooperative, Inc.
Submit a floppy disk, or upload to the web site, and a signed original to CFC. Round all numbers to the nearest dollar.	<b>ENDING DATE</b> 8/31/2016

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

  
\_\_\_\_\_  
Signature of Manager of Administrative Services

September 12, 2016  
\_\_\_\_\_  
Date

September 12, 2016  
\_\_\_\_\_  
Date

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	11,034,829	11,293,844	11,351,775	1,604,994
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	7,373,819	7,380,728	7,720,243	1,123,135
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	338,183	425,092	328,724	54,130
6. Distribution Expense - Maintenance	759,541	804,288	836,036	85,065
7. Consumer Accounts Expense	259,686	275,930	252,193	36,729
8. Customer Service and Informational Expense	4,297	3,547	19,801	0
9. Sales Expense	79,429	45,315	41,627	3,957
10. Administrative and General Expense	644,944	620,570	715,364	70,629
11. Total Operation & Maintenance Expense (2 thru 10)	<b>9,459,899</b>	<b>9,555,470</b>	<b>9,913,988</b>	<b>1,373,645</b>
12. Depreciation & Amortization Expense	692,446	721,167	728,170	91,386
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	4,050	4,038	5,600	271
15. Interest on Long-Term Debt	450,091	469,500	463,000	57,171
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	14,381	28,279	28,900	3,655
18. Other Deductions	0	0	0	0
19. Total Cost of Electric Service (11 thru 18)	<b>10,620,867</b>	<b>10,778,454</b>	<b>11,139,658</b>	<b>1,526,128</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>413,962</b>	<b>515,390</b>	<b>212,117</b>	<b>78,866</b>
21. Non Operating Margins - Interest	10,825	19,034	10,800	9,289
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	3,253	(20,858)	(37,568)	(4,358)
25. Generation & Transmission Capital Credits	641,415	369,983	390,000	0
26. Other Capital Credits & Patronage Dividends	19,627	19,226	20,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>1,089,082</b>	<b>902,775</b>	<b>595,349</b>	<b>83,797</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	51	36	5. Miles Transmission	27.12	27.12
2. Services Retired	25	32	6. Miles Distribution Overhead	861.38	859.94
3. Total Services In Place	6419	6439	7. Miles Distribution Underground	165.95	168.69
4. Idle Services (Exclude Seasonal)	452	455	8. Total Miles Energized (5+6+7)	<b>1,054.45</b>	<b>1,055.75</b>

## PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	34,443,089	28. Memberships	0
2. Construction Work in Progress	409,586	29. Patronage Capital	10,434,935
<b>3. Total Utility Plant (1+2)</b>	<b>34,852,675</b>	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,133,335	31. Operating Margins - Current Year	515,390
<b>5. Net Utility Plant (3-4)</b>	<b>23,719,340</b>	32. Non-Operating Margins	387,385
6. Nonutility Property - Net	0	33. Other Margins & Equities	351,408
7. Investment in Subsidiary Companies	0	<b>34. Total Margins &amp; Equities (28 thru 33)</b>	<b>11,689,118</b>
8. Invest. in Assoc. Org. - Patronage Capital	3,499,624	35. Long-Term Debt CFC (Net)	15,277,240
9. Invest. in Assoc. Org. - Other - General Funds	447,242	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	267,781
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	<b>37. Total Long-Term Debt (35+36)</b>	<b>15,545,021</b>
13. Special Funds	0	38. Obligations Under Capital Leases	0
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>3,946,866</b>	39. Accumulated Operating Provisions	0
15. Cash-General Funds	6,254	<b>40. Total Other Noncurrent Liabilities (38+39)</b>	<b>0</b>
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	1,150,000
17. Special Deposits	0	42. Accounts Payable	430,152
18. Temporary Investments	0	43. Consumers Deposits	154,694
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	179,551
20. Accounts Receivable - Net Sales of Energy	371,942	<b>45. Total Current &amp; Accrued Liabilities (41 thru 44)</b>	<b>1,914,397</b>
21. Accounts Receivable - Net Other	307,029	46. Deferred Credits	56,686
22. Materials & Supplies - Electric and Other	459,209	<b>47. Total Liabilities &amp; Other Credits (34+37+40+45+46)</b>	<b>29,205,222</b>
23. Prepayments	83,260		
24. Other Current & Accrued Assets	6,299		
<b>25. Total Current &amp; Accrued Assets (15 thru 24)</b>	<b>1,233,993</b>		
26. Deferred Debits	305,023		
<b>27. Total Assets &amp; Other Debits (5+14+25+26)</b>	<b>29,205,222</b>		