

Clinton County Electric Cooperative, Inc.

RATES - INDEX	RATE CODE	C D N
Schedule 1 – Residential	01	C
Schedule 2 – Commercial	02	C
Schedule 3 – Three-Phase Power – Small & Single-Phase power greater than 75 KVA or 75 KW of demand	03	C
Schedule 4 – Three-Phase Power – Large (more than 100 & less than 500 KVA)	04	C
Schedule 5 – Security, Street and Highway Lighting	05	C
Schedule 10 – Seasonal (Monthly)	10	C
Schedule 11 – Seasonal (Annual) – RATE ELIMINATED – Reserved for future use	11	D
Schedule 12 – Large, Single-Phase, Residential/Farm & Three-Phase for Farm Use	12	C
Schedule 13- Three-Phase Power – Large (greater than 500 KVA)	13	C
Schedule 13S – Three-Phase Power – Large (greater than 500 KVA) Sole member being served by Cooperative Substation	13S	N
Schedule 17 – “off-Peak” – Electric Space Heating – RATE ELIMINATED – Reserved for future use	17	D
Schedule 20 – Residential – Electric Space Heating	20	-
Schedule 21 – Annexation – Single-phase service	21	C
Schedule 23 – Annexation – Three-phase service	23	C
Schedule 24 – Non-Controlled – All Electric Space Conditioning	24	-

*C=Change; D=Delete; N=New

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2012 Billing

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

RESIDENTIAL													
RATE SCHEDULE 01	Company Rate Code												
<p><u>AVAILABILITY:</u> Available to members of the Cooperative for requiring a single-phase service, subject to the Cooperative's established rules and regulations. Service under this Schedule #0001 is limited to installations requiring 50 KVA or less of transformer capacity and the starting current of the largest motor does not exceed 260 amperes. Three-phase motors (by use of a Phase Converter) can be connected to each single-phase service after receiving the approval of the Cooperative. Any Seasonal (Clubhouses, Grain Bins, etc.) account consuming more than 24,000 kWh's annually. Also available to any city, village or town (municipality) in which the Cooperative is given a satisfactory franchise for a period of not less than twenty (20) years.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 cycle at available voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs) per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$28.00</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">First 2,000 kWhs per month per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.10103</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Over 2,000 kWhs per month per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.08600</td> <td style="vertical-align: bottom;">(I)</td> </tr> </table> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the Facility Charge set forth in the above rate, which includes no kWhs.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	Facility Charge: (No kWhs) per month.....	\$28.00	(I)	Energy Charge			First 2,000 kWhs per month per kWh.....	\$0.10103	(I)	Over 2,000 kWhs per month per kWh.....	\$0.08600	(I)	<p>01</p> <hr/> <p>Rate</p>
Facility Charge: (No kWhs) per month.....	\$28.00	(I)											
Energy Charge													
First 2,000 kWhs per month per kWh.....	\$0.10103	(I)											
Over 2,000 kWhs per month per kWh.....	\$0.08600	(I)											

Effective Date: 02/2009 Billing
Effective Date: 08/2003 Billing

Signature of Issuing Officer
Title: President/COO

Effective Date: 06/1997 Billing
Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

COMMERCIAL	
RATE SCHEDULE 02	Company Rate Code
<p><u>AVAILABILITY:</u> Available for commercial and industrial consumers, where the required transformer capacity does not exceed 75 KVA and where the starting current of the largest motor does not exceed 260 amperes for all uses, and subject to the rules, regulations and rates as established or as may from time to time be adopted by the Seller. Three-phase motors (by use of a Phase Converter) can be connected to such single-phase service after receiving the approval of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 cycle at available voltages.</p> <p><u>RATE PER MONTH:</u></p> <p style="padding-left: 40px;">Facility Charge: (No kWhs) per month.....</p> <p style="padding-left: 40px;">Energy Charge</p> <p style="padding-left: 80px;">First 2,000 kWhs per month per kWh.....</p> <p style="padding-left: 80px;">Over 2,000 kWhs per month per kWh.....</p> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no kWhs); (2) \$1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>02</p> <hr/> <p>Rate</p> <p>\$28.00 (D)</p> <p>\$0.10103 (I)</p> <p>\$0.08600 (I)</p>

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing
Effective Date: 08/2003 Billing

Effective Date: 06/1997 Billing
Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billings

THREE-PHASE POWER – SMALL & SINGLE-PHASE POWER, GREATER THAN 75 KVA OR 75 KW OF DEMAND	
SCHEDULE 03	Company Rate Code
<p><u>(continued from previous page)</u></p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>03</p> <hr/> <p>Rate</p>

Signature of Issuing Officer
Title: President/COO

Effective Date:
Effective Date:

02/2009 Billing
08/2003 Billing

Effective Date:
Effective Date:

06/1997 Billing
05/15/1987

THREE-PHASE POWER – LARGE (more than 100 & less than 500 KVA)													
RATE SCHEDULE 04	Company Rate Code												
<p><u>AVAILABILITY:</u> Available to members of the Cooperative for commercial consumers located on or near the Cooperative's three-phase lines where the transformer capacity required is more than 100 KVA and 500 KVA or less, subject to the rules, regulations and rates as established or as may from time to time be adopted by the Seller.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 cycle at available standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs) per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$100.00</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge: per KW.....</td> <td style="text-align: right; vertical-align: bottom;">\$16.95</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All kWhs per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.03750</td> <td style="vertical-align: bottom;">(I)</td> </tr> </table> <p><u>PHASE CONVERTERS:</u> Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.</p> <p><u>DETRMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no KWHs); (2) \$1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above. When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.</p> <p><u>CONDITIONS OF SERVICE</u></p> <ol style="list-style-type: none"> (1) Motors having rated capacity of 25 horsepower or more must be three-phase; (2) Both power and lighting shall be billed at the foregoing rate; (3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. <p><u>TEMPORARY SERVICE:</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p>(continued on next page)</p>	Facility Charge: (No kWhs) per month.....	\$100.00	(I)	Demand Charge: per KW.....	\$16.95	(I)	Energy Charge			All kWhs per kWh.....	\$0.03750	(I)	<p>04</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facility Charge: (No kWhs) per month.....	\$100.00	(I)											
Demand Charge: per KW.....	\$16.95	(I)											
Energy Charge													
All kWhs per kWh.....	\$0.03750	(I)											

Effective Date: 02/2009 Billing
Effective Date: 08/2003 Billing

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2002 Billing
Effective Date: 06/1997 Billing
Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

THREE-PHASE POWER – LARGE (more than 100 & less than 500 KVA)	
RATE SCHEDULE 04	Company Rate Code
<p><u>(continued from previous page)</u></p> <p>POWER COST ADJUSTMENT (PCA) Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p>TAX CLAUSE The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p>TERMS OF PAYMENT The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>04</p> <hr/> <p>Rate</p>

Signature of Issuing Officer
Title: President/COO

Effective Date:	02/2009 Billing
Effective Date:	08/2003 Billing
Effective Date:	02/2002 Billing
Effective Date:	06/1997 Billing
Effective Date:	05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

SECURITY, STREET & HIGHWAY LIGHTING	
RATE SCHEDULE 05	Company Rate Code
<u>AVAILABILITY:</u> Available to metered and unmetered street lighting, security lighting and traffic lighting.	05
<u>RATE PER LAMP PER MONTH:</u>	Rate
Metered Lighting: Cooperative-owned Fixtures	
Type 2 Fixture – 7,000 Lumens 175 Watt mercury vapor lamp.....	\$1.38 (I)
Type 4 Fixture – 9,500 Lumens 100 Watt high pressure sodium lamp.....	\$1.65 (I)
Type 5 Fixture – 16,000 Lumens 150 Watt high pressure sodium.....	\$2.48 (I)
Unmetered Lighting: Cooperative-owned Fixtures	
Type 2 Fixture – 7,000 Lumens 175 Watt mercury vapor lamp.....	\$10.18 (I)
Type 4 Fixture – 9,500 Lumens 100 Watt high pressure sodium lamp.....	\$6.60 (I)
Type 5 Fixture – 16,000 Lumens 150 Watt high pressure sodium.....	\$9.35 (I)
Metered Lighting: Other than Cooperative-owned Fixtures	
Facility Charge: (no kWhs).....	\$28.00 (see min.) (I)
Energy Charge:	
First 2,000 kWhs per kWh	\$0.10103 (I)
Over 2,000 kWhs per kWh.....	\$0.08600 (I)
<u>CONDITIONS OF SERVICE:</u> Service to Security Lights under this schedule shall be provided for permanent lighting installations only, as stated in the contract. Lights will normally be installed on existing or needed Cooperative wood poles only. If member/consumer wishes to have lighting fixtures installed on a pole or poles other than the Cooperative's existing or needed wood pole or poles, he will be required to pay all the necessary materials required as per Cooperative policy on Security Lighting.	
<u>MONTHLY MINIMUM CHARGE:</u> When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.	
<u>POWER COST ADJUSTMENT (PCA)</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.	
<u>TAX CLAUSE</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.	
<u>TERMS OF PAYMENT</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.	

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing
Effective Date: 08/2003 Billing

Effective Date: 05/1997 Billing
Effective Date: 05/15/1986

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

SEASONAL (MONTHLY)													
SCHEDULE 10	Company Rate Code												
<p><u>AVAILABILITY:</u> Any seasonal (clubhouse, grain bins, etc.) account consuming less than 24,000 kWh's annually subject to the established rules and regulations of the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, 60 cycle at available voltages.</p> <p><u>RATE PER MONTH:</u> The net charge shall equal the sum of the chargers below and other applicable charges under schedule of rates for electric service.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Facility Charge: (No kWhs) per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$36.00</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td colspan="3">Energy Charge</td> </tr> <tr> <td style="padding-left: 40px;">First 2,000 kWhs per month per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.10103</td> <td style="vertical-align: bottom;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Over 2,000 kWhs per month per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.08600</td> <td style="vertical-align: bottom;">(I)</td> </tr> </table> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the Facility Charge set forth in the above rate, which includes no kWhs.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	Facility Charge: (No kWhs) per month.....	\$36.00	(I)	Energy Charge			First 2,000 kWhs per month per kWh.....	\$0.10103	(I)	Over 2,000 kWhs per month per kWh.....	\$0.08600	(I)	<p>10</p> <hr/> <p>Rate</p>
Facility Charge: (No kWhs) per month.....	\$36.00	(I)											
Energy Charge													
First 2,000 kWhs per month per kWh.....	\$0.10103	(I)											
Over 2,000 kWhs per month per kWh.....	\$0.08600	(I)											

Signature of Issuing Officer
Title: President/COO

Effective Date:	02/2009 Billing
Effective Date:	08/2003 Billing
Effective Date:	06/1997 Billing
Effective Date:	05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

SPARE	
SCHEDULE 11	Company Rate Code
Eliminated – Reserved for future use Accounts were transferred to Rate 10 effective with 02/2012 Billing.	11
	<hr/> Rate

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing

Effective Date: 07/2003 Billing

Effective Date: 07/01/1997

(added proration clause)

Effective Date: 08/27/1991

Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billings

LARGE, SINGLE-PHASE, RESIDENTIAL/FARM & THREE-PHASE FOR FARM USE									
SCHEDULE 12	Company Rate Code								
<p><u>AVAILABILITY:</u> Available to members of the Cooperative for residential, farm and public building consumers located on or near seller's three-phase lines or single-phase residential/farm installations requiring >50 KVA and where the starting current of the largest motor does not exceed 260 amperes for all uses, subject to the rules and regulations and rates as established or as may from time to time be adopted by the seller.</p> <p><u>TYPE OF SERVICE:</u> Three-phase with incidental single-phase, 60 cycle at available standard voltages, or single-phase >50 KVA, 60 cycle at available standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs) per month</td> <td style="text-align: right; vertical-align: bottom;">\$75.00</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge:</td> <td style="text-align: right; vertical-align: bottom;">None</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge:</td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All kWhs per kWh</td> <td style="text-align: right; vertical-align: bottom;">\$0.08155</td> </tr> </table> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no kWhs); (2) \$1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.</p> <p><u>TEMPORARY SERVICE</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	Facility Charge: (No kWhs) per month	\$75.00	Demand Charge:	None	Energy Charge:		All kWhs per kWh	\$0.08155	<p>12</p> <hr style="width: 100%;"/> <p>Rate</p>
Facility Charge: (No kWhs) per month	\$75.00								
Demand Charge:	None								
Energy Charge:									
All kWhs per kWh	\$0.08155								

(1)

Effective Date: 02/2009 Billing
Effective Date: 08/2003 Billing

Signature of Issuing Officer
Title: President/COO

Effective Date: 06/1997 Billing
Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

THREE-PHASE POWER – LARGE (greater than 500 KVA)														
SCHEDULE 13	Company Rate Code													
<p><u>AVAILABILITY:</u> Available to members of the Cooperative for commercial and industrial consumers located on or near the Cooperative's three-phase lines, for all uses, and where the transformer capacity required is greater than 500 KVA, subject to the rules, regulations and rates as established or as may from time to time be adopted by the Seller.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 cycle at available standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs) per month</td> <td style="text-align: right;">\$100.00</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge: per KW</td> <td style="text-align: right;">\$16.95</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge:</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All kWhs per kWh</td> <td style="text-align: right;">\$0.03418</td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>PHASE CONVERTERS:</u> Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.</p> <p><u>DETRMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no KWHs); (2) \$1.00 per KVA of transformer capacity; (3) 7,500 KVA transformer - \$3,500 per month; (4) 10,000 KVA transformer - \$4,000 per month; (5) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above. When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.</p> <p>(continued on next page)</p>	Facility Charge: (No kWhs) per month	\$100.00	(I)	Demand Charge: per KW	\$16.95	(I)	Energy Charge:			All kWhs per kWh	\$0.03418	(I)	13	
Facility Charge: (No kWhs) per month	\$100.00	(I)												
Demand Charge: per KW	\$16.95	(I)												
Energy Charge:														
All kWhs per kWh	\$0.03418	(I)												
	Rate													

Effective Date: 02/2009 Billing
 Effective Date: 02/28/2006 Demand Charge
 Effective Date: 07/2005 Billing
 Effective Date: 08/2003 Billing

 Signature of Issuing Officer
 Title: President/COO

Effective Date: 02/2002 Billing
 Effective Date: 06/1997 Billing
 Effective Date: 05/15/1987

THREE-PHASE POWER – LARGE (more than 100 & less than 500 KVA)	
SCHEDULE 13	Company Rate Code
<p><u>(continued from previous page)</u></p> <p>CONDITIONS OF SERVICE</p> <p>(1) Service shall be delivered to consumer at only one standard three-phase delivery voltage as follows: Primary service as available 7200/12,470 volts, wye connected.</p> <p>(2) Seller will provide and maintain all facilities necessary to deliver one standard delivery voltage at one specific location and to measure the use of energy at the delivery voltage to consumer. Consumer shall provide all necessary facilities for utilization of service at the specified standard delivery voltages and for the receipt at a single point of delivery.</p> <p>(3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, except as otherwise provided for by other contract or agreement.</p> <p>TEMPORARY SERVICE: Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p>POWER COST ADJUSTMENT (PCA) Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p>TAX CLAUSE The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p>TERMS OF PAYMENT The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>13</p> <hr/> <p>Rate</p>

Effective Date: 02/2009 Billing
Effective Date: 02/28/2006 Demand Charge
Effective Date: 07/2005 Billing
Effective Date: 08/2003 Billing

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2002 Billing
Effective Date: 06/1997 Billing
Effective Date: 05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

THREE-PHASE POWER – (Sole service being served by Cooperative substation)													
SCHEDULE 13S	Company Rate Code												
<p><u>AVAILABILITY:</u> Available to members who are the sole delivery point being served by cooperative substation subject to the rules, regulations and rates as established or as may from time to time be adopted by the Seller.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 cycle at available standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs) per month</td> <td style="text-align: right;">\$100.00</td> <td style="text-align: right;">(N)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge: per KW</td> <td style="text-align: right;">\$20.93</td> <td style="text-align: right;">(N)</td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge:</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All kWhs per kWh</td> <td style="text-align: right;">\$0.03295</td> <td style="text-align: right;">(N)</td> </tr> </table> <p><u>PHASE CONVERTERS:</u> Phase converters may be used to furnish service to the three-phase motors in accordance with applicable rules and regulations of the Cooperative.</p> <p><u>DETRMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR:</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure such power factor at any time. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no KWHs); (2) \$1.00 per KVA of transformer capacity; (3) 7,500 KVA transformer - \$3,500 per month; (4) 10,000 KVA transformer - \$4,000 per month; (5) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above. When it is necessary for the Cooperative to reinforce its present distribution facilities to serve a connected load under this rate schedule, the consumer shall give satisfactory assurance supported by a written agreement, as to the character, amount and duration of business offered. Any additional deposit and/or cash contribution towards line construction shall be part of a Service Agreement Contract between the consumer and the Cooperative.</p> <p>(continued on next page)</p>	Facility Charge: (No kWhs) per month	\$100.00	(N)	Demand Charge: per KW	\$20.93	(N)	Energy Charge:			All kWhs per kWh	\$0.03295	(N)	<p>13S</p> <hr/> <p>Rate</p>
Facility Charge: (No kWhs) per month	\$100.00	(N)											
Demand Charge: per KW	\$20.93	(N)											
Energy Charge:													
All kWhs per kWh	\$0.03295	(N)											

Signature of Issuing Officer
Title: President/COO

THREE-PHASE POWER – (Sole service being served by Cooperative substation)	
SCHEDULE 13S	Company Rate Code
<p><u>(continued from previous page)</u></p> <p>CONDITIONS OF SERVICE</p> <ol style="list-style-type: none"> (1) Service shall be delivered to consumer at only one standard three-phase delivery voltage as follows: Primary service as available 7200/12,470 volts, wye connected. (2) Seller will provide and maintain all facilities necessary to deliver one standard delivery voltage at one specific location and to measure the use of energy at the delivery voltage to consumer. Consumer shall provide all necessary facilities for utilization of service at the specified standard delivery voltages and for the receipt at a single point of delivery. (3) All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer, except as otherwise provided for by other contract or agreement. <p>TEMPORARY SERVICE: Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p>POWER COST ADJUSTMENT (PCA) Monthly PCA factor will be equal to the wholesale PCA charged to the Cooperative by its wholesale power provider, Southern Illinois Power Cooperative.</p> <p>TAX CLAUSE The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p>TERMS OF PAYMENT The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>13S</p> <hr/> <p>Rate</p>

Signature of Issuing Officer
Title: President/COO

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

SPARE	
SCHEDULE 17	Company Rate Code
Eliminated - Reserved for future use.	17
Accounts were either transferred to Rate 24 or Rate 01 effective with the February 2012 Billing.	<hr/> Rate

Signature of Issuing Officer
Title: President/COO

Effective Date:	02/2009 Billing
Effective Date:	08/2003 Billing
Effective Date:	01/01/2001
Effective Date:	06/1997
Effective Date:(rate frozen)	03/26/1993
Effective Date:	09/25/1990
Effective Date:	05/15/1987

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

ELECTRIC SPACE HEATING	
RATE FROZEN 07/25/2000	
SCHEDULE 20	Company Rate Code
<p><u>AVAILABILITY:</u> Available to all members of the Cooperative for residential and commercial space conditioning service, during the twelve calendar months of the year.</p> <p><u>TYPE OF SERVICE</u> Single-phase, 60 HZ, 120/240 volts and other single-phase voltages approved by the Cooperative.</p> <p><u>RATE PER MONTH:</u> Facility Charge: (No kWhs) per month..... Energy Charge: per kWh.....</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities .</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>20</p> <hr/> <p>Rate</p> <p>\$3.00</p> <p>\$0.0720</p>

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing
 Effective Date: 08/2003 Billing
 Effective Date: (rate frozen) 07/25/2000
 Effective Date: 06/1997
 Effective Date: 07/27/1993

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

ANNEXATION AREA – SINGLE-PHASE SERVICE																									
SCHEDULE 21	Company Rate Code																								
<p><u>AVAILABILITY:</u></p> <p>(a) Available to members of the Cooperative for residential, farm, public building, commercial and industrial requiring single phase service or three phase service subject to the Cooperative's established rules and regulations and rates as established or as may from time to time be adopted by the seller.</p> <p>(b) The rate is available to any member served by Clinton County Electric Cooperative whose service territory has been annexed by an Illinois Municipality who operates its own electric distribution system, and the Cooperative determines that these members would not take electrical service from the Cooperative in absence of a competitive pricing schedule.</p> <p>(c) In order for the member to qualify for competitive pricing service under Rate Schedule No. 0021, the following conditions must be satisfied:</p> <p style="margin-left: 20px;">(1) The member shall provide the Cooperative evidence it is currently being served by an Illinois Municipal electric supplier or has been offered service by an Illinois Municipal electric supplier.</p> <p style="margin-left: 20px;">(2) The Cooperative shall at its sole discretion determine whether the member or group of members would not take electric service from the Cooperative in the absence of being offered competitive pricing service.</p> <p><u>TYPE OF SERVICE:</u> Single-phase 60 cycle at available standard voltages.</p> <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Facility Charge: (No kWhs)</td> <td></td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Single Phase (per month).....</td> <td style="text-align: right;">\$28.00</td> <td></td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Demand Charge:</td> <td style="text-align: right;">None</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Energy Charge:</td> <td></td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">First 2000 kWh's per month per kWh.....</td> <td style="text-align: right;">\$0.10103</td> <td></td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 40px;">Over 2000 kWh's per month per kWh</td> <td style="text-align: right;">\$0.08600</td> <td></td> <td style="text-align: right;">(I)</td> </tr> </table> <p><u>POWER FACTOR</u> Consumer agrees to maintain as near unity power factor as practicable. The Cooperative reserves the right to measure power factor and the consumer agrees to correct same to a minimum of 90% should measurement indicate less than 90% lagging.</p> <p style="margin-top: 20px;">(continued on next page)</p>	Facility Charge: (No kWhs)				Single Phase (per month).....	\$28.00		(I)	Demand Charge:	None			Energy Charge:				First 2000 kWh's per month per kWh.....	\$0.10103		(I)	Over 2000 kWh's per month per kWh	\$0.08600		(I)	<p>21</p> <hr style="width: 100%;"/> <p>Rate</p>
Facility Charge: (No kWhs)																									
Single Phase (per month).....	\$28.00		(I)																						
Demand Charge:	None																								
Energy Charge:																									
First 2000 kWh's per month per kWh.....	\$0.10103		(I)																						
Over 2000 kWh's per month per kWh	\$0.08600		(I)																						

Signature of Issuing Officer
Title: President/COO

Effective Date:	02/2009 Billing
Effective Date:	01/01/2001
Effective Date:	06/1997
Effective Date:	04/26/1994

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

ANNEXATION AREA – SINGLE-PHASE SERVICE	
SCHEDULE 21	Company Rate Code
<p>(continued from previous page)</p> <p><u>MONTHLY MINIMUM CHARGE:</u> The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no kWhs); (2) \$1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.</p> <p><u>TEMPORARY SERVICE</u> Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	<p>21</p> <hr/> <p>Rate</p>

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing
Effective Date: 01/01/2001
Effective Date: 06/1997
Effective Date: 04/26/1994

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

ANNEXATION AREA – THREE-PHASE SERVICE	
SCHEDULE 23	Company Rate Code
<p>(continued from previous page)</p> <p>MONTHLY MINIMUM CHARGE: The minimum monthly charge for service under this rate schedule shall be the greater of the following:</p> <ol style="list-style-type: none"> (1) The Facility Charge set forth in the above rate (no kWhs); (2) \$1.00 per KVA of transformer capacity; (3) The minimum monthly charge as specified in the contract for service between consumer and Cooperative. <p>When the minimum charge is increased because of transformer capacity, the user shall be entitled to use kilowatt-hours in an amount equal to such additional charge as per energy rate above.</p> <p>TEMPORARY SERVICE Temporary service will be provided in accordance with the policy of the Cooperative.</p> <p>POWER COST ADJUSTMENT (PCA): Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p>TAX CLAUSE: The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities.</p> <p>TERMS OF PAYMENT: The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply. ;</p>	<p>23</p> <hr/> <p>Rate</p>

Signature of Issuing Officer
Title: President/COO

Effective Date: 02/2009 Billing
Effective Date: 01/01/2001
Effective Date: 06/1997
Effective Date: 04/26/1994

Clinton County Electric Cooperative, Inc.

Current Effective Date:
02/2012 Billing

NON-CONTROLLED – ALL ELECTRIC SPACE CONDITIONING					
SCHEDULE 24	Company Rate Code				
<p><u>AVAILABILITY:</u> Available to all members of the Cooperative for residential and commercial space conditioning service, during the twelve calendar months. The account must be all-electric. This rate is also available to members currently on Rate No. 0020 (“Off-Peak” Electric Space Conditioning) and members previously on Rate No. 0017 (“Off-Peak” Electric Space Heating) if they have geothermal heating/cooling.</p> <p><u>TYPE OF SERVICE</u></p> <ul style="list-style-type: none"> • Single-phase, 60 HZ, 120/240 volts and other voltages approved by the Cooperative. • A sub-meter must be installed to measure the heating/cooling usage. <p><u>ELECTRIC SPACE CONDITIONING EQUIPMENT</u> The electric space conditioning equipment must be either:</p> <ol style="list-style-type: none"> 1. Geothermal heating/cooling equipment, OR 2. Air-to-Air heat pump with a SEER of 13 or greater – installations prior to December 31, 2011 3. Air-to-Air heat pump with a SEER of 16 or greater – installations after December 31, 2011 <p><u>RATE PER MONTH:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Facility Charge: (No kWhs) per month.....</td> <td style="text-align: right; vertical-align: bottom;">\$3.00</td> </tr> <tr> <td>Energy Charge: per kWh.....</td> <td style="text-align: right; vertical-align: bottom;">\$0.0720</td> </tr> </table> <p><u>POWER COST ADJUSTMENT (PCA):</u> Energy charge may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and maximize loan discounts.</p> <p><u>TAX CLAUSE:</u> The above charges do not include the tax levied under the Illinois Public Utilities Revenue Act. The Seller will add this tax to the bill to determine net charge. The seller may similarly impose upon the consumer any additional applicable taxes levied by taxing authorities .</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross rate being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.</p>	Facility Charge: (No kWhs) per month.....	\$3.00	Energy Charge: per kWh.....	\$0.0720	<p>24</p> <hr style="width: 50%; margin: auto;"/> <p>Rate</p>
Facility Charge: (No kWhs) per month.....	\$3.00				
Energy Charge: per kWh.....	\$0.0720				

Signature of Issuing Officer
Title: President/COO

Effective Date:
Effective Date:
Effective Date:

02/2009 Billing
08/2003 Billing
07/25/2000